



エネルギーを新しい時代へ

FY2023 First Quarter Consolidated Financial Results

(Note1) The company's fiscal year (FY) is from April 1 to March 31 of the following year in this material.
“1Q” refers to the period from April 1 to June 30.

(Note2) The Company has voluntarily adopted International Financial Reporting Standards (IFRS) from the consolidated financial statements for the fiscal year ended March 31, 2023 (FY2022).
Therefore, the following pages and thereafter have been prepared in accordance with IFRS.

JERA Co., Inc.

July 28, 2023

Outline of Financial Results

Consolidated Statement of Profit or Loss

(Unit: Billion Yen)

	2023/1Q(A)	2022/1Q(B)	Change(A-B)	Rate of Change(%)
Revenue (Net sales)	935.9	893.8	42.0	4.7
Operating profit	255.2	99.6	155.5	156.1
Quarterly profit attributable to owners of parent	178.4	27.8	150.6	540.4
<Reference> Quarterly profit excluding time lag	23.1	125.2	-102.0	-81.5

Consolidated Statement of Financial Position

(Unit: Billion Yen)

	As of Jun 30, 2023(A)	As of Mar 31, 2022(B)	Change(A-B)	Rate of Change(%)
Assets	9,092.1	9,172.3	-80.2	-0.9
Liabilities	6,795.4	7,132.6	-337.2	-4.7
Equity	2,296.6	2,039.7	256.9	12.6

Key Points of Financial Results

【Revenue】

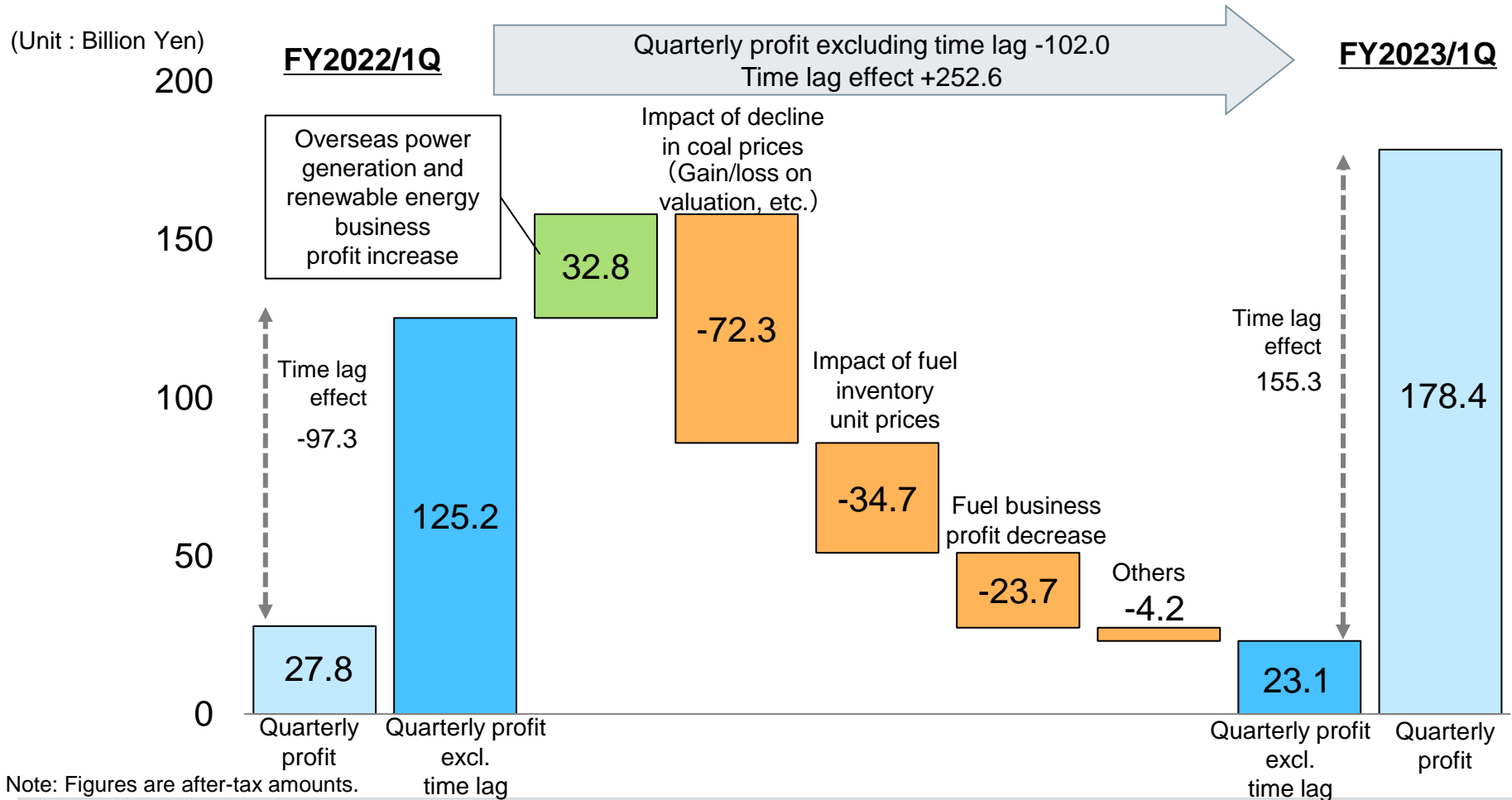
- Revenue **increased by 42.0 billion yen (up 4.7%) from the same period last year to 935.9 billion yen** mainly due to an increase of income unit price in electrical energy sales.

【Quarterly profit】

- Quarterly profit **increased by 150.6 billion yen from the same period last year 27.8 billion yen and rose to profit of 178.4 billion yen.**
 - The effect of time lag shifted from losses to gains.
(+252.6 billion yen [-97.3 billion yen to 155.3 billion yen])
 - Quarterly profit excluding time lag decreased.
(-102.0 billion yen [125.2 billion yen to 23.1 billion yen])
- Quarterly profit excluding time lag decreased due to the impact of decline in coal prices, the impact of fuel inventory unit prices, and the decrease in profit from fuel business, while the profit from overseas power generation and renewable energy business increased.

Change Factors of Quarterly Consolidated Profit

- Quarterly profit excluding time lag decreased due to the impact of decline in coal prices, the impact of fuel inventory unit prices, and the decrease in profit from fuel business, while the profit from overseas power generation and renewable energy business increased.



Consolidated Statement of profit or loss

(Unit: Billion Yen)

	2023/1Q(A)	2022/1Q(B)	Change(A-B)	Main Factors of Changes
Revenue (Net sales)	935.9	893.8	42.0	• Increase of income unit price
Operating expenses	705.7	794.3	-88.5	• Decrease of fuel costs
Other operating income/ loss	25.0	0	25.0	• Decrease of exchange loss +12.1 • Increase of share of profit / loss of investments accounted for using equity method +11.6
Operating profit	255.2	99.6	155.5	
Financial income	16.1	2.2	13.8	• Increase of interest received +10.9
Financial costs	20.7	47.3	-26.5	• Decrease of exchange loss -28.1
Profit before tax	250.5	54.5	196.0	• Decrease of time lag effect +350.9(-135.2 → 215.7) • Decrease of profit excluding time lag -154.9(189.8 → 34.8)
Income tax expense	47.4	-14.7	62.1	
Quarterly profit attributable to non-controlling Interests	24.6	41.4	-16.7	
Quarterly profit attributable to owners of parent	178.4	27.8	150.6	

Key Elements

	2023/1Q(A)	2022/1Q(B)	Change(A-B)
Electrical Energy Sold (TWh)	48.1	57.9	-9.8
Crude Oil Prices(JCC) (dollar/barrel)	84.0	110.7	-26.7
Foreign Exchange Rate (yen/dollar)	137.4	129.6	7.8

Note: Crude Oil Prices(JCC) for 2023/1Q is tentative.

Consolidated Statement of Financial Position

(Unit: Billion Yen)

	As of Jun 30,2023(A)	As of Mar 31,2022(B)	Change(A-B)	Main Factors of Changes
Cash and cash equivalents	1,660.2	1,360.9	299.3	• Increase in JERA, etc.
Property, plant and equipment	2,376.5	2,387.8	-11.3	
Investments accounted for using equity method	1,142.8	1,112.7	30.1	
Others	3,912.4	4,310.8	-398.3	• Decrease of accounts receivable trade -232.0 • Decrease of derivative assets (JERAGM, etc.) -102.1
Assets	9,092.1	9,172.3	-80.2	
Interest-bearing liabilities	3,389.2	3,510.8	-121.5	• Borrowings -162.7 (Subsidiaries +14.5) • Commercial Paper -32.0 • Corporate Bonds +73.2
Others	3,406.1	3,621.8	-215.6	• Decrease of derivative liabilities (JERAGM, etc.) -100.0 • Decrease of accounts payable trade -83.3
Liabilities	6,795.4	7,132.6	-337.2	
Equity attributable to owners of parent	2,289.3	2,022.8	266.4	• Profit +178.4 • Foreign currency translation adjustments +56.6
Non-controlling interests	7.3	16.8	-9.4	
Equity	2,296.6	2,039.7	256.9	

Consolidated Statement of Cash Flows

(Unit: Billion Yen)

		2023/1Q(A)	2022/1Q(B)	Change(A-B)
Operating cash flow		488.2	-281.2	769.4
Investment cash flow	Purchase of property, plant, and equipment	-45.5	-99.4	53.8
	Purchase of investment securities	0	-6.0	6.0
	Others	17.0	6.2	10.8
		-28.4	-99.2	70.7
Free cash flows		459.7	-380.5	840.2
Financial cash flow	Increase (decrease) in interest-bearing debt	-144.7	419.1	-563.9
	Dividends paid *1	0	-83.1	83.1
	Others	-79.2	-14.6	-64.6
		-224.0	321.3	-545.4
Increase (decrease) in cash and cash equivalents (minus indicates decrease)		299.3	-39.0	338.3

*1 Excluding Dividends paid to non-controlling interests

Segment Information

(Unit: Billion Yen)

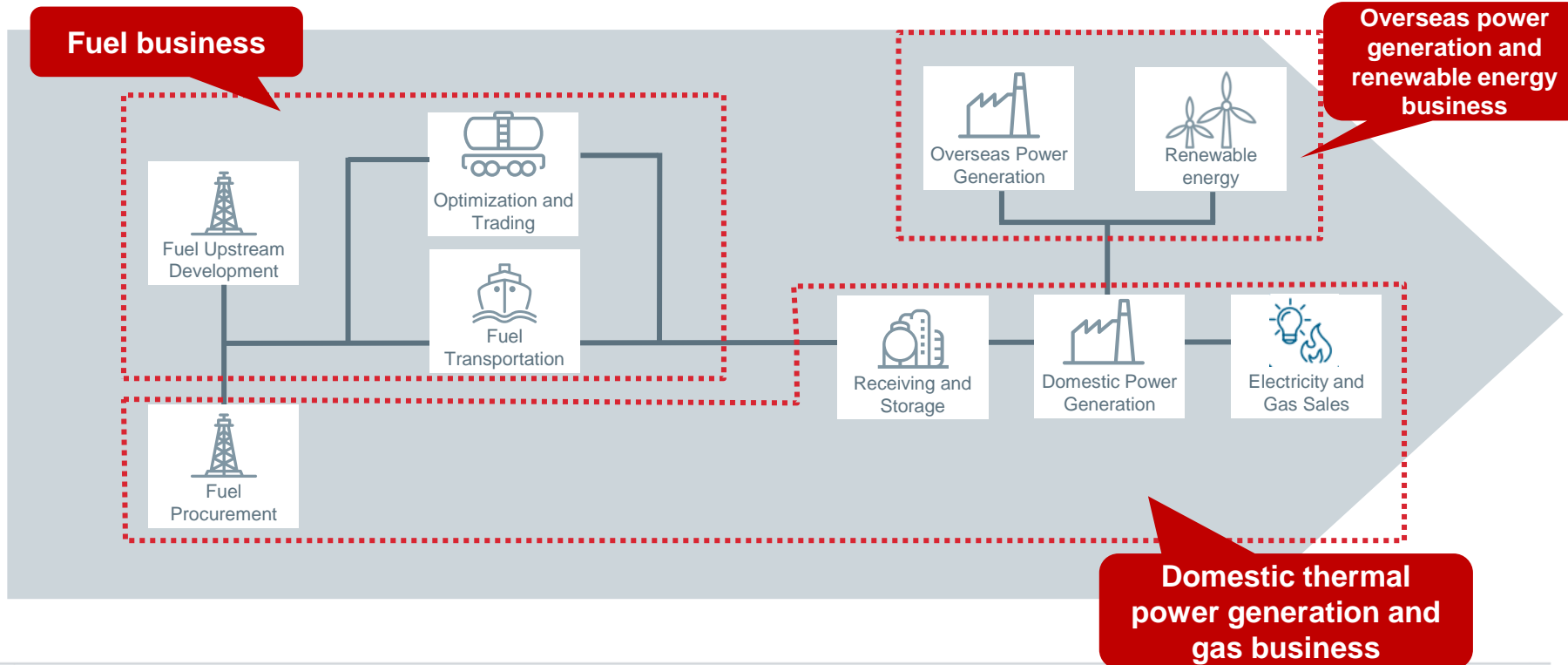
	2023/1Q(A)		2022/1Q(B)		Change(A-B)		Main Factors of Changes in Profit / Loss
	Revenue	Profit / Loss	Revenue	Profit / Loss	Revenue	Profit / Loss	
Fuel	128.7	36.6	192.2	60.4	-63.4	-23.7	•Profit decrease in JERAGM, etc.
Overseas power generation and renewable energy	5.6	31.3	0.9	-1.4	4.7	32.8	•Gain on reversal of impairment loss in Formosa 2 +19.6 •Profit increase in overseas IPPs +13.0
Domestic thermal power generation and gas	1,070.7	109.0 -46.2*2	1,019.0	-31.8 65.5*2	51.7	140.8 -111.8*2	• Impact of decline in coal prices (Gain/loss on valuation, etc.) -72.3 •Impact of fuel inventory unit prices -34.7 • Gain/loss on sale of LNG -9.5
Adjustments*1	-269.2	1.4	-318.3	0.7	49.0	0.7	
Consolidated	935.9	178.4 23.1*2	893.8	27.8 125.2*2	42.0	150.6 -102.0*2	

*1 : "Adjustments" includes headquarter expenses and consolidation adjustments such as intersegment eliminations

*2 : Excluding the effect of time lag

(Reference) : JERA's Value Chain and Segment

- JERA owns the entire supply chains for fuel and thermal power generation, from fuel upstream business (development of gas fields) to transportation and storage (fuel terminal operation) to power generation and wholesaling.
- We have three business segments; "Fuel business" for investment in fuel upstream, transportation and trading business, "Overseas power generation and renewable energy business" for investment in overseas power generation and domestic and overseas renewable energy business, and "Domestic thermal power generation and gas business" for sales of electricity and gas in Japan.



FY2023 Forecast

- Profit excl. time lag is expected to be around 150 billion yen same as the previous announcement.
- Profit is expected to be around 350 billion yen, +50 billion yen from the previous announcement due to increase of time lag profit in light of current fuel price trends.
- Results may fluctuate due to changing trends in fuel markets and other factors.

(Unit: Billion Yen)

	Current Forecast(A)	Previous Forecast(B)	Change (A-B)	Rate of Change (%)
Profit	350.0	300.0	Approx. 50.0	16.7
Time lag effect	200.0	150.0	Approx. 50.0	33.3
Profit excl. time lag	150.0	150.0	-	-

【Reference : Comparison with the previous year's result】

(Unit: Billion Yen)

	Current Forecast(A)	FY2022 Result(B)	Change (A-B)	Rate of Change (%)
Profit	350.0	17.8	Approx. 330.0	1,866.3
Time lag effect	200.0	-182.4	Approx. 380.0	-
Profit excl. time lag	150.0	200.3	Approx. -50.0	-25.1

【Key Data】

	Current Forecast	(Of these, from June onwards)	Previous Forecast	【Reference】 FY2022 Result
Crude oil prices(JCC) (dollar/barrel)	Approx.79	Approx.77	Approx.77	102.7
Foreign exchange rate (yen/dollar)	Approx.140	Approx.141	Approx.127	135.5

Appendix

Trends in crude oil price and exchange rates

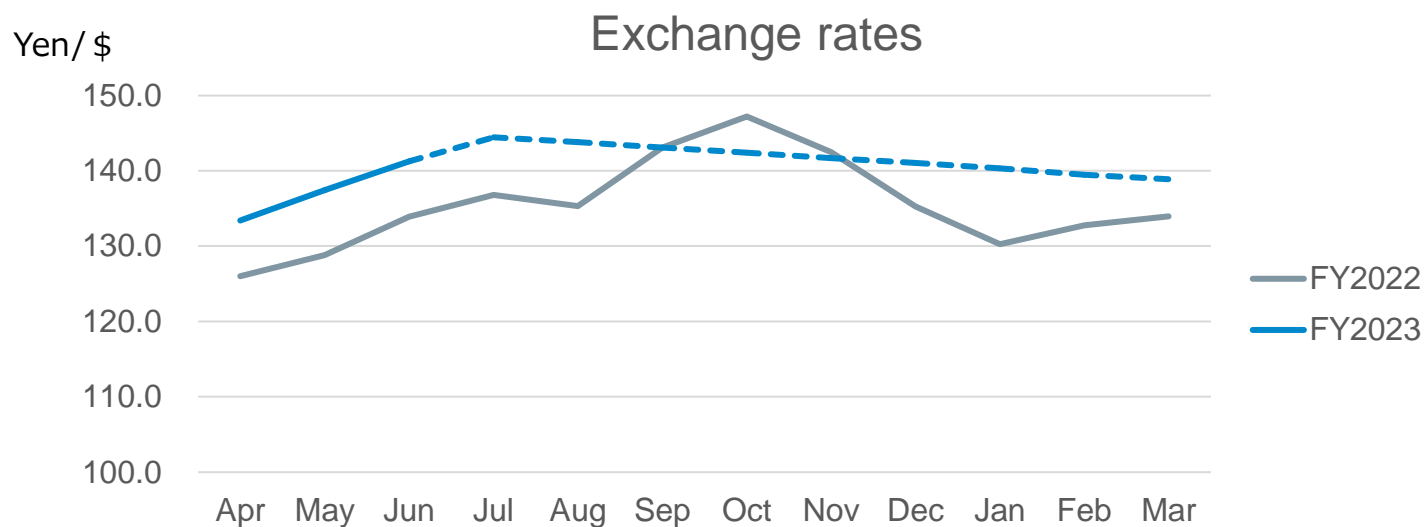
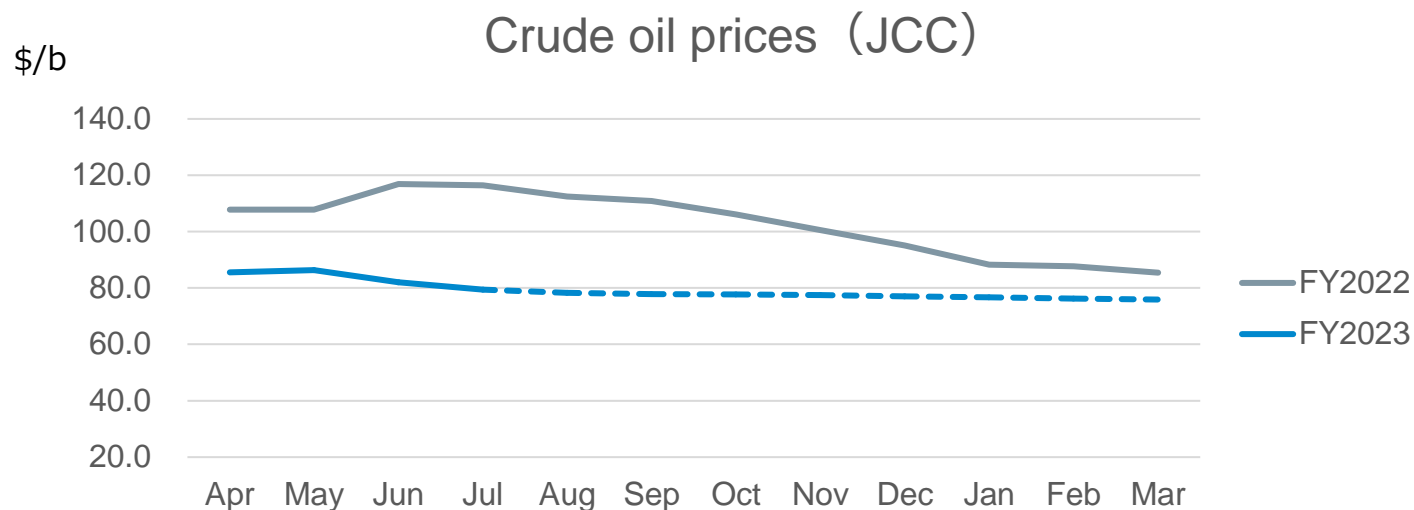
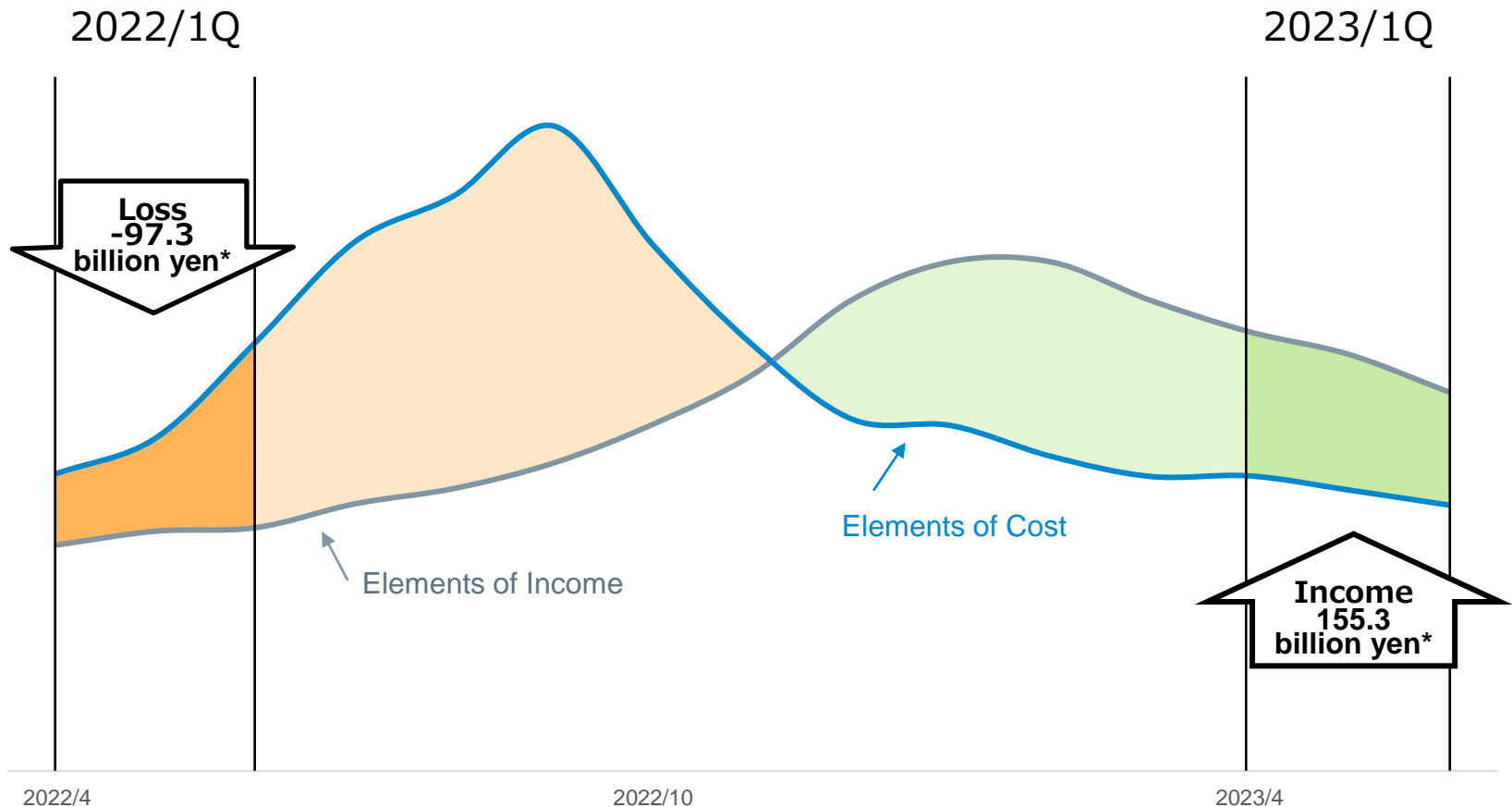


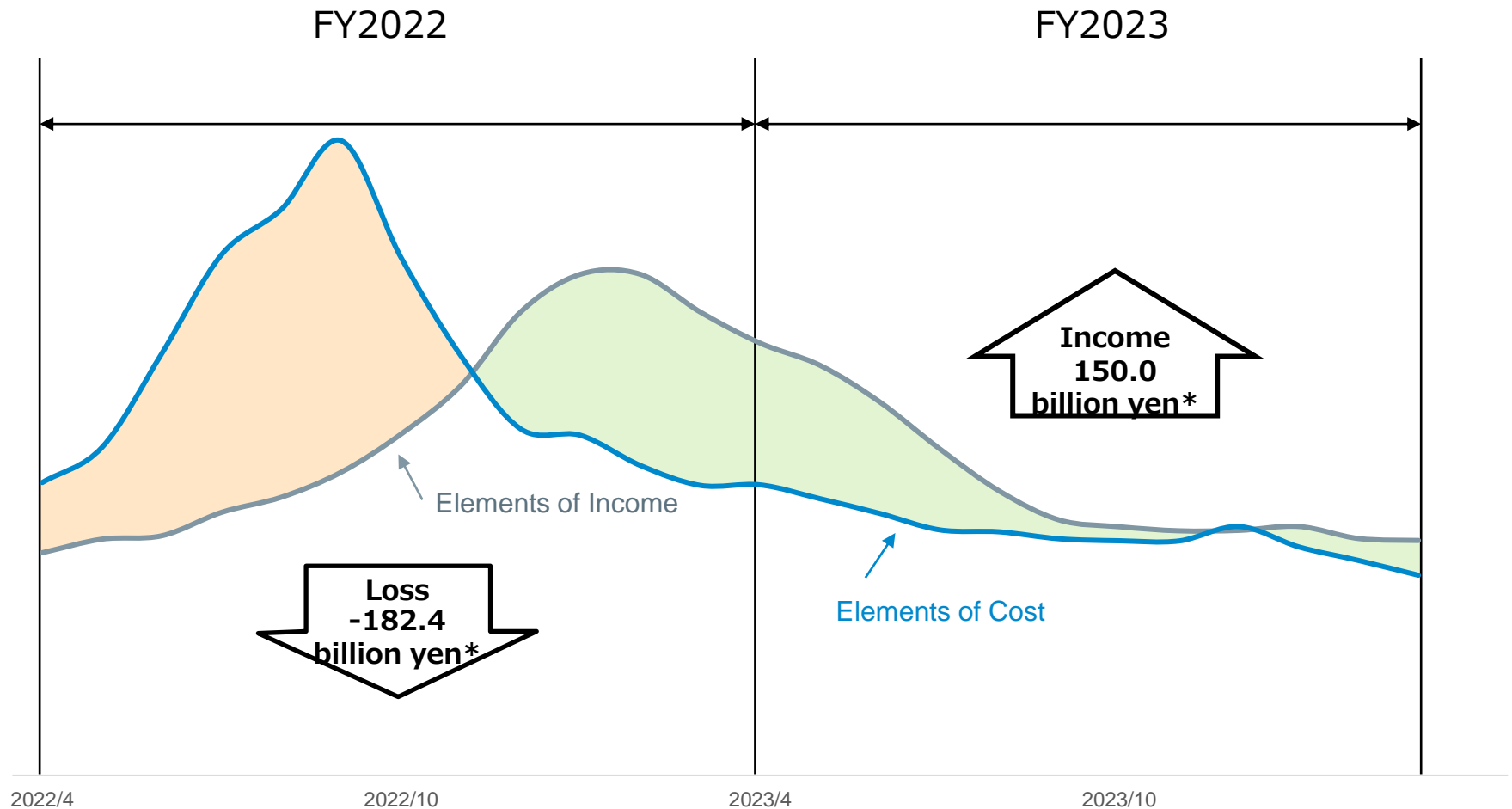
Image of Time Lag (2022/1Q – 2023/1Q)

- Time lag is profits and losses due to the time difference between changes in fuel prices and their reflection in sales prices.
- The impact on profits and losses will be neutral in the medium to long term.



* Figures are after-tax amounts.

Image of Time Lag (FY2022 – FY2023)



* Figures are after-tax amounts.

Electrical Energy Sold and Electrical Power Generated

【Electrical Energy Sold(TWh)】

	Apr to Jun	Jul to Sep	Oct to Dec	Jan to Mar	Total
FY2023	48.1				48.1
FY2022	57.9	69.9	63.6	63.7	255.1

【Electrical Power Generated(TWh)】

	Apr to Jun	Jul to Sep	Oct to Dec	Jan to Mar	Total
FY2023	47.5				47.5
	LNG				36.2 (76%)
	Coal				11.2 (24%)
	Others				0 (0%)
FY2022	52.8	63.5	58.0	60.8	235.1
	LNG	47.0 (74%)	43.9 (76%)	45.8 (75%)	178.4 (76%)
	Coal	16.5 (26%)	14.0 (24%)	15.0 (25%)	56.7 (24%)
	Others	0 (0%)	0 (0%)	0 (0%)	0 (0%)

*The total may not match due to rounding.

Credit Ratings

【 Issuer Credit ratings history 】

